Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2015 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,479	55,847	173,801	22,162	33,844	287,133	9,262
Alaskan					_	16,191	522
Lower 48 States	-	_	_	_	_	270,942	8,740
Imports (PAD District of Entry)	21,756	80,007	101,693	9,162	32,297	244,915	7,900
Commercial	21,756	80.007	101,693	9.162	32,297	244,915	7,900
Strategic Petroleum Reserve (SPR)	_	_	_	_	_	_	
Net Receipts	11,999	-8.074	4.040	-13,121	5,156	_	_
Adjustments <sup>1</sup>	3,151	-11,409	386	1,559	104	-6,209	-200
Disposition							
Stock Change <sup>2</sup>	1,162	1,967	-8,031	662	-1,814	-6,054	-195
Commercial	_	_	-8,027	_	_	-6,050	-195
SPR	-	_	-4	_	_	-4	0
Refinery Inputs	35,500	113,496	278,900	18,615	73,215	519,726	16,765
Exports	1,723	908	9,051	486	0	12,167	392
Ending Stocks							
Total	16,298	150,472	931,007	23,545	55,165	1,176,487	
Commercial	16,298	150,472	235,888	23,545	55,165	481,368	
Refinery	12,571	14,994	48,358	2,224	22,658	100,805	
Tank Farms and Pipelines	3,603	129,504	166,405	17,462	27,105	344,079	
Cushing, Oklahoma		63,507				63,507	
Lease <sup>3</sup>	124	5,974	21,125	3,859	1,021	32,103	
Alaskan Crude Oil In-Transit by Water	-	_	_	_	4,381	4,381	
SPR	-	_	695,119	_	_	695,119	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						59.1	
Percent of Total Petroleum Stocks (Percent)						34.5	
Days of Total Petroleum Net Imports (Days)						156	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	_
Domestic	-	-	_	_	_	_	_
Imports	-	-	-	-	-	-	-
Imported by SPR	-	-	_	_	_	_	_
Imported for SPR by Others	-	-	-	_	_	-	<del>-</del>
Imports							
PAD District of Entry	21,756	80,007	101,693	9,162	32,297	244,915	7,900
PAD District of Processing	22,763	73,575	107,941	8,401	32,235	244,915	7,900

<sup>=</sup> Not Applicable.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.